

IN THE MATTER OF The Electrical
Power Control Act, 1994 and the Public Utilities Act

AND IN THE MATTER OF a hearing
regarding the rates applicable
to the Island Industrial Customers and other
customers of Newfoundland and Labrador Hydro

Supplementary Information Requests from Industrial Customers to Hydro

IC 236. Provide the table shown in the response to IC-7 using the actual amounts of subsidy which would have been assigned by the Cost of Service Study to a class of customers other than the Industrial Customers had the Industrial Customers not been required in those years to contribute to the subsidy.

IC 237. Provide an Excel worksheet of the calculations supporting the RSP Monthly Reports produced in response to IC 73 and PUB 5.

IC 238. Provide detailed calculations of the derivation of the average energy rate and average demand charge for Industrial Customers as set out in the response to IC 206(2).

IC 239. Confirm that the response to PUB 68 contains the entire rationale of Hydro in determining that a demand/energy rate for Newfoundland Power is inappropriate. If this statement is not accurate, please provide all documents available to Hydro which support this determination,

including the latest alternative rate proposals put forward or considered by Hydro or Newfoundland Power when the issue was being dealt with.

IC 240. Outline quantitatively the impact on the Cost of Service Study of the introduction of new generation sources in 2003 as forecast in the five year plan of Hydro produced in response to IC 98.

IC 241. The response to IC-87 indicates that if the GNP transmission lines, terminal stations and generators were assigned to the rural class, the wheeling rate would be 0.541 cents / kwh (page 27, line 3). The same reference in J. Brickhill's evidence and page 4 of rate schedule A shows that Hydro's proposed wheeling rate is 0.695 cents / kwh. Explain why the transmission lines and terminal stations on the Great Northern Peninsula increase the wheeling rate by 28.47% when the wheeling is between; (a) Buchans and Grand Falls, (b) Buchans and Stephenville, and (c) Grand Falls and Stephenville.

IC 242. Further to IC-120 (3),

- a. In 2000, what was the total amount re-allocated from the Island Interconnected Rural Customers to the Industrial Customers?
- b. From January 1 to June 30, 2001, what was the total amount re-allocated from the Island Interconnected Rural Customers to the Industrial Customers?

- c. What is the 2001 forecast for the total amount re-allocated from the Island Interconnected Rural Customers to the Industrial Customers?

DATED at St. John's, this 21st day of August, 2001.

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